



Table 82. Summary Statistics for Natural Gas — South Dakota, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	56	61	60	59	60
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	848	905	687	772	702
From Oil Wells.....	7,526	8,061	9,107	8,480	8,637
Total.....	8,374	8,965	9,795	9,252	9,340
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	6,557	6,106	6,219
Wet After Lease Separation	8,374	8,965	3,237	3,146	3,121
Vented and Flared	7,122	7,636	1,639	1,526	1,555
Marketed Production	1,252	1,329	1,598	1,620	1,566
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,252	1,329	1,598	1,620	1,566
Supply (million cubic feet)					
Dry Production.....	1,252	1,329	1,598	1,620	1,566
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	638,002	656,552	648,098	633,863	866,666
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	143	0	53	74
Supplemental Gas Supplies.....	37	87	30	4	5
Balancing Item.....	-960	-980	-2,006	-3,987	-3,568
Total Supply.....	638,331	657,130	647,720	631,552	864,744

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — South Dakota, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	34,292	36,905	36,109	33,036	35,787
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	604,039	620,225	611,611	598,472	828,874
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	44	83
Total Disposition	638,331	657,130	647,720	631,552	864,744
Consumption (million cubic feet)					
Lease Fuel	404	424	911	848	864
Pipeline Fuel	2,724	2,887	2,910	2,805	6,020
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,610	14,085	13,203	11,646	11,766
Commercial	10,685	11,598	10,422	9,264	9,564
Industrial	6,933	7,182	6,928	5,607	5,043
Vehicle Fuel	4	4	5	1	3
Electric Utilities	931	725	1,731	2,865	2,527
Total Delivered to Consumers	31,164	33,594	32,289	29,383	28,903
Total Consumption	34,292	36,905	36,109	33,036	35,787
Delivered for the Account of Others (million cubic feet)					
Residential	0	1	1	0	0
Commercial	1,406	2,008	1,742	1,466	1,802
Industrial	5,017	5,414	5,257	3,609	3,178
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	124,152	127,269	130,307	133,095	136,789
Commercial	16,285	16,880	17,432	17,972	18,453
Industrial	396	444	481	464	445
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	656	687	598	515	518
Industrial	17,509	16,176	14,404	12,084	11,332
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.59	—	2.09	2.47	2.13
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.03	1.75	2.13	1.68	2.12
City Gate	2.88	3.19	3.65	3.24	3.52
Delivered to Consumers					
Residential	5.05	5.25	5.75	5.59	5.83
Commercial	3.99	4.20	4.71	4.43	4.52
Industrial	3.44	3.50	4.02	3.28	3.35
Vehicle Fuel	3.89	3.76	3.48	4.95	4.83
Electric Utilities	1.58	2.36	NA	1.77	2.78

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.